

BUSINESS INCENTIVES APPLICATION

The following information is provided as part of the PowerSavers conservation program to encourage non-residential customers to select and install energy efficient equipment for their facilities. This program is a joint offering from participating utilities of the Minnkota Power Cooperative (MPC) and the Northern Municipal Power Agency (NMPA).

Instructions for Use: For complete instructions, please refer to the Terms and Conditions on page 11.

- **Step 1: Determine Eligibility.** Equipment must be new and installed in a facility served by one of the participating municipals or cooperatives listed on page 2.
- Step 2: Install New Equipment. New equipment must be installed and old equipment removed. Product types eligible for incentives are listed on this form. If there is a question regarding eligibility, please consult with your local cooperative or municipal.
- Step 3: Contact your local cooperative or municipal for pre-approval if the potential incentive is greater than \$15,000. Maximum incentive of \$50,000 per member/customer per year. Incentives are available on a firstcome first-served basis.
- Step 4: Complete and sign the application. Forms must be received within 60 days of installation. Incomplete applications will cause delays in payment.
- Step 5: Attach the following documentation: Itemized invoices including costs for equipment installed and installation labor.
- Step 6: Mail completed paperwork to your utility, listed on page 2 of this form. Incentives are subject to change or termination without notice at the discretion of the participating utilities.

PARTICIPATING COOPERATIVES AND MUNICIPALS

City of Alvarado

155 Marshall Street P.O. Box 935 Alvarado, MN 56710 (218) 965-4911

Baudette Municipal Utilities

P.O. Box 548 Baudette, MN 56623 (218) 634-1850, (218) 634-9777 (fax)

Fosston Municipal Utilities

220 East 1st Street Fosston, MN 56542 (218) 435-1737, (218) 435-1961 (fax)

North Star Electric Cooperative

441 State Hwy.172 N.W. P.O. Box 719 Baudette, MN 56623-0719 (218) 634-2202 or 1-888-634-2202 (218) 634-2203 (fax)

Roseau Municipal Utilities

1198 Center Street West Roseau, MN 56751 (218) 463-2351, (218) 463-1231 (fax)

Warren Municipal Utilities

120 East Bridge Ave. Warren, MN 56762 218-745-5343, 218-745-5344 (fax)

Bagley Public Utilities

P.O. Box M Bagley, MN 56621 (218) 694-2300, (218) 694-6623 (fax)

Beltrami Electric Cooperative

4111 Technology Drive, P.O. Box 488 Bemidji, MN 56619-0488 (218) 444-2540 or 1-800-955-6083 (218) 444-3676 (fax)

Hawley Public Utilities

P.O. Box 69 Hawley, MN 56549 (218) 483-3331, (218) 483-3332 (fax)

Roseau Electric Cooperative

1107 Third Street N.E. Roseau, MN 56751 (218) 463-1543 or 1-888-847-8840 (218) 463-3713 (fax

Thief River Falls Municipal Utilities

P.O. Box 528 Thief River Falls, MN 56701 (218) 681-5816, (218) 681-8225 (fax) utilities@citytrf.net

Wild Rice Electric Cooperative

P.O. Box 438 Mahnomen, MN 56557-0438 (218) 935-2517 or 1-800-244-5709 (218) 935-2519 (fax



2024 BUSINESS INCENTIVES APPLICATION

Customer Information (Please Print)							
Name of Business		Contact Phone		Email Address			
Mailing Address		City			State	ZIP	Code
Installation Address					State	ZIP	Code
Utility Account Number		Annual Hours of Operation:	/ year	Is this a 24-I	nour facili	ity?	□ Yes □No
Building Use – Please Check One College Elementary/Secondary Sch Retail Restaurant Warehouse			ket 🗖	Manufacturing			
How did you learn about the program?	• •	Itility Web site 🛛 Newspaper 🖵 Comn	nunity E	vent			
Contractor Information							
Name of Installing Contractor (if applicable)			Contac	ct Phone	Contact N	lobile	
Address			City		State	Zip (Code
A. Lighting							
LED Technologies Rebates are available for both retrofits must be used a minimum of 1,800 hour			s must	not exceed 50%	of the p	urcha	se price and
Equipment		Specifications		Incentive Pe Unit	er	Qty	Incentive
LED Lamp – 2 pin or 4 pin base – retrofit only		D lamp replacing compact fluorescent amps must be DesignLights ™ ved.		50% of the purchase pric up to \$2/bull			
LED Recessed Downlight	Complete fixture c recommended.	or replacement kit. ENERGY STAR		50% of the purchase pric up to \$4/fixtu			
LED Fixture - High-Intensity Discharge (HID) or Equivalent		re Wattage less than 40 Watts. Must be DesignLights 50% of m approved. If used as an outside fixture it must purchase		50% of the purchase price up to \$20/fixture			
Examples include: Fluorescent High Bay Fixtures, Mercury Vapor, High Pressure Sodium and Metal Halide	LED Fixture Watta Consortium appro have a photocell	ttage <u>40 Watts or greater</u> . Must be DesignLights 50% of purchase		50% of the purchase pric up to \$40/fixtu			
LED Linear Lamp – 4ft.				50% of the purchase prid up to \$2.50/la	ce		
LED Linear Lamp – 8ft.	Must be Des	ignLights Consortium ™approv	ed	50% of the purchase pric up to \$5.00/lar			
				_			

Page 3 Subtotal

A. Lighting (continued)

LED Technologies (continued)

Rebates are available for both retrofits and new installations, unless otherwise noted. Incentives must not exceed 50% of the purchase price and must be used a minimum of 1,800 hours of operation to qualify for any lighting rebates.

Equipment		Incentive per Unit	Qty	Incentive	
LED Troffer and Strip Less than 3,000 1X4, 2X2 and 2x4 – LED fixtures 3,001 – 5,799 1umens 1X4, 2X2 and 2x4 – LED fixtures 5,800 lumens 5,800 lumens approved	\$4/fixture				
	\$6/fixture				
	5,800 lumens	approved	\$9/fixture		
Horizontal LED Case Lighting	Retrofits only – N	Retrofits only – Must be DesignLights Consortium™ approved			
LED Case Lighting	Retrofits only – N	lust be DesignLights Consortium™ approved	\$25/door		

Standalone Sensor Lighting Controls (wall-or ceiling-mounted, one sensor controls multiple fixtures) Incentives must not exceed 50% of the purchase price.									
Occupancy Sensors	Retrofits only	\$20/sensor							
Daylighting Sensors (Interior)	Retrofits only	\$20/sensor							
Combo Sensors (Occupancy/daylight	Retrofits only	\$25/sensor							
High-bay occupancy sensor	Retrofits only	\$10/controlled fixture							

Integrated Sensor Lighting Controls (built into fixture, one sensor controls one fixture) Incentives must not exceed 50% of the purchase price							
Integrated Occupancy / Daylight Sensors	Retrofits only	\$6.50/fixture					

Other Lighting Control Technologies								
LED Case Lighting – Occupancy Sensor		\$10/door						
Networked Lighting ControlsMust be DesignLights Consortium™ approved. Custom application available upon request. Contact your cooperative or municipal for possible incentives.								
Page 4 Subtotal								

B. Appliances (Residential Style)					
Equipment Type	Specifications		Qty.	Incentive	Total
Clothes Washer	ENERGY STAR®			\$25/unit	
Brand Installed:	Model Number Installed:	Serial Number Ins	stalled:		
Electric Clothes Dryer	ENERGY STAR			\$25/unit	
Brand Installed:	Model Number Installed:	Serial Number Ins	stalled:		
Refrigerator or Freezer	ENERGY STAR			\$25/unit	
Brand Installed:	Model Number Installed:	Serial Number In	stalled:		
Removed and recycled old refrigerator D Removed and (Recycling receipt must be returned with application to		\$50/unit			

C. Electric Water Heaters (Must be controlled under utility's demand response program to receive rebate)									
Equipment Type	Specification	Qty.	Incentive	Total					
	-55 gallon or less		\$125/unit						
Electric Water Heater	-80-85 gallon		\$200/unit						
	-100 gallon or greater		\$300/unit						
Brand Installed:	Model Number Installed:	Serial Nun	nber Installed:						
Equipment Replaced:	P Water Heater. 🛛 Other:								

Equipment Type	Specifications	AHRI Number/	Qty.	Incentive	Total
AC Tune-up for Rooftop Units				\$50/unit	
AC Tune-up for Central AC Split System < 5.4 tons				\$50/unit	
	Less than 17 SEER (16.2 SEER2)			\$300/ton	
Air-source Heat Pump (ASHP) ^{1,2,3}	Equal to or greater than 17 SEER (16.2 SEER2)			\$500/ton	
Type of heating system air-source heat pump is r	eplacing 🗅 Electric 🕒 Natural Gas 🗅	Propane			
ENERGY STAR Window AC	Less than 14,000 Btu/hr.			\$35/unit	
(Must be Energy Star rated to qualify)	Equal to or greater than 14,000 Btu/hr.			\$70/unit	
ENERGY STAR Wall (Sleeve) AC	Less than 14,000 Btu/hr.			\$35/unit	
(Must be Energy Star rated to qualify)	Equal to or greater than 14,000 Btu/hr.			\$70/unit	
	Less than 17 SEER (16.2 SEER2)			\$300/ton	
Mini-Split Ductless Heat Pump	Equal to or greater than 17 SEER (16.2 SEER2)			\$500/ton	

Page 5 Subtotal

Equipment	Туре	Specifications AHRI Number/		Qty.	Incentive	Total				
Packaged Terminal Heat Pun	np				\$200/ton					
Programmable Thermostat		Total thermostat incentive is limited to \$2,500 per facility, up to 50% of unit cost.			\$25/unit					
Supplemental Heating Source Pump (ASHP) ¹	e for Air-Source Heat	Must modulate to allow qualifying ASHP to operate down to 5°F, and must be on load control			\$500/unit					
Packaged Terminal Air Con	ditioning			•						
All Size	es	Minimum Efficiency 11.2 EER			\$35/unit					
Split System Air Conditioni	ng									
Description – Size	Size Range	Minimum Efficiency Rating	Minimum Efficiency Rating		y Rating		Minimum Efficiency Rating		Incentive/ Ton	Total Incentive
<65,000 BTUH	<5.4 tons	15 SEER (14.3 SE	ER2)		\$30/ton					
65,000 – 135,000 BTUH	5.4 - 11.3 tons	11.5 EER			\$40/ton					
136,000 – 240,000 BTUH	11.4 - 20.0 tons	11.3 EER			\$40/ton					
241,000 – 760,000 BTUH	20.1 - 63.3 tons	10.3 EER			\$40/ton					
> 760,000 BTUH	>63.3 tons	10.0 EER			\$40/ton					
Unitary Single Packaged Ai	r Conditioning (Includ	ing Rooftop Units)								
Description – Size	Size Range	Minimum Efficiency Rating			Minimum Efficiency Rating		Qty.	Incentive/ Ton	Total Incentive	
<65,000 BTUH	<5.4 tons	15.0 SEER	15.0 SEER		\$30/ton					
65,000 – 135,000 BTUH	5.4 - 11.3 tons	11.5 EER			\$40/ton					
136,000 – 240,000 BTUH	11.4 - 20.0 tons	11.3 EER			\$40/ton					
241,000 – 760,000 BTUH	20.1 - 63.3 tons	10.3 EER			\$40/ton					
> 760,000 BTUH	>63.3 tons	10.0 EER			\$40/ton					
Air Cooled Chillers				•						
Description	n – Size	Efficiency Rating		Qty.	Incentive/ Ton	Total Incentive				
<150 ton		10.2 EER FLV, 16.6 EER IPI	V		\$40/ton					
≥150 ton		10.2 EER FLV, 16.6 EER IPI	V		\$40/ton					
Water Cooled Chillers										
< 75 ton (scro	< 75 ton (scroll/screw) 0.68 kW/ton full load, 0.46 kW/ton part load (IPLV)		0.68 kW/ton full load, 0.46 kW/ton part load (IPLV)		\$30/ton					
≥75 ton and <150 to	nd <150 ton (scroll/screw) 0.71 kW/ton full load, 0.47 kW/ton part load (IPLV)		0.71 kW/ton full load, 0.47 kW/ton part load (IPLV)		\$40/ton					
≥ 150 and < 300 to	n (scroll/screw)	0.65 kW/ton full load, 0.42 kW/ton part	load (IPLV)		\$40/ton					
≥ 300 and < 600 ton (scroll/screw) 0.59 kW/ton full load, 0.39		0.59 kW/ton full load, 0.39 kW/ton part	load (IPLV)		\$40/ton					

Page 6 Subtotal

Equipment Type	Specifications	AHRI Reference Nu	mber Incentive/Unit	Quantity	Total
Water-to-Air Open Loop Ground-Source Heat Pump Less than 135,000 BTUH	21.1 EER/4.1 COP		\$200/ton		
Closed Loop Ground-Source Heat Pump Less than 135,000 BTUH	17.1 EER/3.6 COP		\$400/ton		
Water-to-Water Open Loop Ground-Source Heat Pump Less than 135,000 BTUH	20.1 EER/3.5 COP		\$200/ton		
Closed Loop Ground-Source Heat Pump Less than 135,000 BTUH	16.1 EER/3.1 COP		\$400/ton		
Manufacturer:	Model Number(s):	1	Serial Number(s) Installed:		
Manufacturer:	Model Number(s):		Serial Number(s) Installed		
Design Temperature used for analysis: Result	ng Heat Loss:	Equipr	nent Heating Capacity		

Requirements for all HVAC Measures:

- 1. Must be installed by qualified, insured contractor. New installations only. Must be the primary heating source for the business and be on a list of prequalified units.
- 2. Qualifying units are standard split system, furnace integrated for homes with ductwork.
- 3. Unit must be on a list of prequalified units. The furnace and condenser model and serial numbers, evaporator model and serial number, and AHRI reference number are required for all installations. All efficiency ratings will be verified using the AHRI database (ahridirectory.org) or manufacturer specifications.
- 4. Attach AHRI Certificate of Product Ratings for the geothermal heat pump installed. If this is not available, a spec sheet from the manufacturer clearly showing efficiency ratings at ISO Standard 13256-1 (water-to-air) or ISO Standard 13256-2 (water-to-water) testing conditions may be provided.
- 5. All open loop geothermal systems consuming more than 10,000 gallons per day or one million gallons per year of water must be permitted by the Minnesota Department of Natural Resources (DNR) before any incentives are paid.
- 6. Geothermal incentives require a heat load calculation to be submitted with the incentive application. Incentive is based off total heating capacity for the business.
- 7. Water-to-water systems need the manufacturer's specifications indicating the equipment meets incentive requirements.
- 8. Units must meet or exceed above efficiency levels or carry an ENERGY STAR qualification. Multi-stage units may be qualified based on the following: EER
 - = (highest rated capacity EER + lowest rated capacity EER) / 2, COP = (highest rated capacity COP + lowest rated capacity COP) / 2

Equipment Type	Specifications	AHRI Reference Number	Incentive/ Ton	Qty	Total
Water-to-Air Replacement Open Loop Ground-Source Heat Pump Less than 135,000 BTUH	21.1 EER/4.1 COP		\$100/ton		
Replacement Closed Loop Ground-Source Heat Pump Less than 135,000 BTUH	17.1 EER/3.6 COP		\$200/ton		
Water-to-Water Replacement Open Loop Ground-Source Heat Pump Less than 135,000 BTUH	20.1 EER/3.5 COP		\$100/ton		

F. Replacement Ground-Source Heat Pump (GSHP) (continued)										
Equipment Type	Specifications AHRI Reference Number		Incentive/ er Ton	Qty	Total					
Replacement Closed Loop Ground-Source Heat Pump Less than 135,000 BTUH	16.1 EER/3.1 CO	16.1 EER/3.1 COP		\$200/ton						
Manufacturer:	Model Number(s):		Serial Number(s):							
Design Temperature used for analysis:	Resulting Heat Loss: Equipment Heating Capacity Required:			Capacity Required:						
System Provides: Cooling Heating Both		Туре	of Geothermal Syste	em: 🗖 Water-to-v	vater 🛛 Water-	to-air				
Additional Requirements on Replacement Geot	hermal Equipm	ent								
1. Incentive available for failed Geothermal equipmer	it only									
2. Entire indoor unit replacement is required to receiv	e incentive. Replacing	g only th	ne compressor will not	qualify for the incen	tive.					
3. Equipment must meet or exceed efficiency require	ments as stated above	Э								
 Equipment being replaced must fall outside of any If equipped with backup electric heat, building must 	• •			• •	e must be attached.					

- Heat load calculation required with all replacement applications submitted clearly delineating 6.

 - a. Design temperature used for analysis
 b. Resulting heat loss
 c. Equipment heating capacity required for building

G. Refrigeration Measures

Equipment Type	Specifications	Incentive/Door	Qty	Total
Anti-Sweat Heater Control (cooler)	Retrofits only	\$40/door		
Anti-Sweat Heater Control (freezer)	Retrofits only	\$100/door		
Auto-closure on Walk-in Cooler/Freezer Doors	Retrofits or new installations	\$40/closure		
Compressor Fan ECM	Retrofits or new installations	\$25/unit		
Condenser Fan ECM	Retrofits or new installations	\$25/unit		
ECM Evaporator Fan – Walk-In Coolers/Freezer	Retrofits only	\$40/motor		
ECM Evaporator Fan – Reach-In Cooler/Freezer	Retrofits only	\$40/motor		
	Less than 15ft ³	\$50/unit		
	15-30ft ³	\$100/unit		
	30-50 ft ³	\$150/unit		
	Greater than 50ft ³	\$250/unit		
ENERGY STAR Commercial Solid or Glass Door Freezer	Less than 15ft ³	\$50/unit		
	15-30 ft ³	\$100/unit		
	30-50 ft ³	\$150/unit		
	Greater than 50ft ³	\$250/unit		
	Less than 500lb per day	\$200/unit		
ENERGY STAR Ice Machine	500 – 1,000lb per day	\$300/unit		
	Greater than 1,000lb per day	\$600/unit		

G. Refrigeration Measures (continued)						
Equipment Type	Specifications	Incentive/Door	Qty	Total		
Horizontal LED Case Lighting	Retrofit only – Must be DesignLights Consortium™ approved	\$5/linear foot of lamp				
LED Case Lighting	Retrofit only – Must be DesignLights Consortium™ approved	\$25/door				
LED Case Lighting – Occupancy Sensor	Retrofit or new installations	\$10/door				
Night Cover	Retrofit only	\$8/linear foot				
Energy Efficient Case Door (Anti-sweat heater <54 Watts)	Retrofit or new installations	\$15/door				
Replace Open Multi-Deck Reach-In Case with Glass Door Reach-In	Retrofit Only	\$30/linear foot				
Vending/Cooling Miser	Retrofit only	\$50/unit				
Snack Miser	Retrofit only	\$25/unit				
Strip Curtain	Retrofit or new installations	\$8/linear foot				

H. Other Food Service Measures				
ENERGY STAR Steam Cooker – Electric Only	3 Pan Steam Cooker	\$300/unit		
	4 Pan Steam Cooker	\$400/unit		
	5 Pan Steam Cooker	\$500/unit		
	6 Pan Steam Cooker	\$600/unit		
ENERGY STAR Fryer – Electric Only		\$500/unit		
Griddles and Ovens – Electric Only	Griddle – Cooking efficiency =0.70	\$850/unit		
	Combination Oven – Cooking Energy Efficiency. =0.60	\$1,000/unit		
	Convection Oven – Cooking efficiency =0.70	\$1,500/unit		
ENERGY STAR Holding Cabinets	Full-sized Hot Cabinet	\$400/unit		
	Three-Quarter Sized	\$300/unit		
	Half-sized	\$200/unit		

I. Variable Frequency Drives (Motors, pumps and fans must operate a minimum of 1,500 hours annually to be eligible. See additional requirements on page 10).

Incentives under this program are not available for replacement VFDs.

VFD HP*	Make/Model or Catalog #	Qty	Incentive	Annual Operating Hours (Minimum of 1,500 hrs)	Date Installed & Operable (mm/yy)	Total Incentive
			\$40/hp			
			\$40/hp			
			\$40/hp			
			\$40/hp			
	·			·	Page 9 Subtotal	

- VFD horsepower is the lesser of the VFD nominal horsepower and the motor nominal horsepower.
- Maximum incentive cannot exceed 50% of the total equipment cost.
- Drives must be used in pumping or air handling applications.
- Motors and pumps or fans, must operate a minimum of 1500 hours annually to be eligible. Equipment operating less than 1,500 hours annually may qualify for a custom rebate. Contact your local cooperative or municipal for details.
- Qualifying projects must have a true power factor of 0.90 or greater and should include a line reactor between the power source and the drive with a reactor rating of not less than 3% impedance of the VFD rating.
- Incentives will be paid for the installation of new variable frequency drives on existing fan and pump systems and process equipment.
- The replacement of a variable frequency drive does not qualify for this program.
- Variable frequency drives that are provided on new packaged HVAC equipment do not qualify.
- Redundant or backup units do not qualify.
- VFDs must be automatically controlled by a variable signal, and have load diversity that will result in savings through motor speed variation.
- The pump or air handling system may not exceed 400 horsepower to qualify for the above incentives. However, it may qualify under the custom program. Contact your local cooperative or municipal for more information.
- VFDs in new construction projects do not qualify for the above incentives if they are over 7.5 horsepower. However, they could qualify under the custom program. Contact your local cooperative or municipal for more information.

Summary of Incentives				
Page 3 Subtotal	\$			
Page 4 Subtotal	\$			
Page 5 Subtotal	\$			
Page 6 Subtotal	\$			
Page 7 Subtotal	\$			
Page 8 Subtotal	\$			
Page 9 Subtotal	\$			
Total Incentives	\$			

Certifications and Signature

I hereby certify that: 1. The information contained in this application is accurate and complete; 2. All installation is complete, and the unit(s) is operational prior to submitting application; 3. All rules of this incentive program have been followed; 4. I have read and understand the terms and conditions included with this document.

I agree to verification of equipment installation, which may include a site inspection by a program or utility representative. I understand that I am not allowed to receive more than one incentive from this program on any piece of equipment. I hereby agree to indemnify, hold harmless and release the utility from any actions or claims regarding the installation, operation and disposal of equipment (and related materials) covered herein, including liability from any incidental or consequential damages.

Customer Signature	Print Name	Date Equipment Installed:
		Date Submitted:

Program Use Only

Date Received:	Post Inspected?	Incentive Approved 🖵 Yes 🖵 No	Date Approved:
	🗅 Yes 🗅 No	Amount: \$	
Utility or Program Representative:			
Joint Program Tracking #			

Terms and Conditions

- Incentive Offer: Projects must be implemented (completed) by December 31, 2024. An original signed application and invoices for materials and labor must be delivered to the participating utility at the address located on page 2 of this application within 60 calendar days of installation (completion). Please keep a copy for your records.
- 2. <u>Proof of Purchase</u>: This application must have complete information and be submitted with an invoice itemizing the **new equipment purchased** and the manufacturer (OEM) specification sheets. The invoice must indicate date of purchase, size, type, make, model and total project cost.
- 3. Compliance:
 - a. All projects are expected to comply with federal, state and local codes.
 - b. All equipment must be new or retrofitted with new components per the program specifications. Used or rebuilt equipment is not eligible for incentives. Existing equipment must be removed or permanently disconnected.
 - c. Equipment must meet specification requirements and be purchased and operating prior to submitting an incentive application.
 - d. Customers may only receive one incentive per piece of qualifying equipment.
 - e. If the project is in a leased building, the term of the lease must be at least five (5) years.
- 4. <u>Payment</u>: Once completed paperwork is submitted, incentive payments are usually made within 45 calendar days. Incomplete applications will either delay payments or be denied. The participating utilities reserve the right to refuse payment and participation if the customer or contractor violates program rules and procedures. All projects exceeding \$15,000 of incentives will be inspected prior to incentive payment.
- 5. <u>Inspection</u>: Program staff may conduct an inspection of the facility to survey installed projects.
- 6. Publicity: The participating utilities reserve the right to publicize your participation in this program, unless you specifically request otherwise.
- 7. <u>Program Discretion</u>: Incentives are available on a first-come, first-served basis. This incentive is subject to change or termination without notice at the discretion of the participating utilities.
- 8. Logo Use: Customers or allies may not use the participating utilities' name or logo in any marketing, advertising, or promotional material without written permission.
- 9. <u>Disclaimers</u>: The participating utilities
 - a. Do not endorse any particular manufacturer, product, labor or system design by offering these programs;
 - b. Will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives;
 - c. Do not expressly or implicitly warrant the performance of installed equipment or contractor's quality of work (contact your contractor for detailed warranties);
 - d. Are not responsible for the proper disposal/recycling of any waste generated as a result of this project;
 - e. Are not liable for any damage caused by the installation of the equipment or for any damage caused by the malfunction of the installed equipment.

INCENTIVE LIMIT:

Maximum incentive of \$50,000 per member/customer per year. Total incentive not to exceed 50 percent of material plus external labor costs.

ELIGIBILITY:

These incentives are offered by the member utilities of Minnkota Power Cooperative, Inc. and the Northern Municipal Power Agency. For questions regarding eligibility, call your local utility listed on page 2.